

Basker-4													
Date : 16 May 2006				(assoc	iated DDR # 20)								
						Well Details							
Depth MDRT:	3322.0m	Rig:		OC	TRIOT	Date:	16 May 2006						
Depth TVDBRT: 3143.6m				RTE ams	l:			21.5m	Report Start:			00:00	
Depth TVDSS:			3122.1m	LAT amsl	:			154.5m	Report End:			24:00	
Progress:			36.0m	Last Csg	Size:		13.375in			ation:		18.44	
Hole Size:			12.250in	Last Csg.	Shoe (TVD):	9	987.2m	Days since Sp	oud:		78.50	
Hole Size Carbide:				Last Csg.	Shoe (MD):): 998.5m						
				F.I.T. / L.O	D.T.:		12.	50ppg /					
					Оре	rations Sum	mary						
24hr Summary:		Compl 2400 h Based Reserv	eted junk run Irs. on lithostrati Ioir is 3293.5	graphic cc	6-3290r orrelation = 3115r	n MD. POOH. I n to Basker-2 o n TVDRT	⊃icked u ffset we	ıp new ir II, prelim	isert bit and drill	ed inte	erval 3290-33 e "Zone 2" Sa	22m MDRT to	
		3286 - Interbe (grada ROP 2 6.8 m/l	3286 - 3293m MDRT Interbedded clean, coarser grained with interbeds of finer grained Argillaceous Sandstone and Silty Claystone (gradational to Siltstone and Carbonaceous Claystone) also rare Coaly stringers. ROP 2.4 - 60m/hr 6.8 m/hr average ROP Background gas 0.8%TG										
		3293 - 3313m MDRT Interbedded clean, medium to coarse grained Sandstone with interbeds of Silty Claystone (gradational to Siltstone and Carbonaceous Claystone) ROP 2 - 89m/hr 6 m/hr average ROP Background gas 0.85%TG											
		Based on lithostratigraphic correlation to Basker-2 offset well, preliminary pick for top of the "Zone 4" Sandstone Reservoir is 3313.6m MDRT = 3135m TVDRT 3313 - 3322m MDRT Interbedded clean, medium to coarse grained Sandstone with interbeds of Silty Claystone gradational to Siltstone ROP 2 - 29m/hr									undstone o Siltstone		
Forward Plan:	3.5 m/l	nr average R	OP Backg	rouna g	as 1%1G								
Forward Flam.		Dillia			<i>.</i>								
	(0)		_			WBM Data) (in a naite s	70	
Mud Type: PHPA/KCL	/Glycol	Flowline Temp:			CI: 45000mg/i Low Grav				Vity Solids: PV			76sec/qt 18cp	
	10.30	MWD Circ Temp:			MRT.	Solide (avity Solius.		YP	40lb/100ft ²			
Weight: 9	.50ppg	Glycol.	or remp.	2.1%vol	PM [.]		0.3	H2O	confected).	91%	Gels 10s Gels 10m	11 18	
ECD TD:		Nitrates	3:	,	PF:		0.3 H2O.			0%	Fann 003	9	
ECD Shoe:		Sulphite	es:		MF:		0.7	Sand:		.25	Fann 006	12	
ECD Cuttings:		API FL:	4.5	5cc/30min pH: 8.5 Barite:							Fann 100 Fann 200	37 49	
KCI Equiv:	8%	API Ca	ke:	1/32nd"	2nd" PHPA Excess:						Fann 300	58	
											Fann 600	76	
	1				F	ormation Top	os				1		
Formation Prognosed		Ac		ial Di		ff. Thickness (ID)	Pick Criteria				
Reservoir Zone 0 Sand	3195.90		2978.00	2978.00 318		2984.50	-6.50		77.50		LWD GR-RES		
Reservoir Zone 1.2	326	3262.80 304		3261.50		3061.40	-13.40		32.00		LWD GR-RESteample		
Sand Reservoir Zone 4 U	3319.40 310		3100.00	3313.60		3113.60	-13.60		0.00		LWD GR		
Sand													



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Oil Shows															
F	Та	Formation	l ith a la mu			White	Light			UV Light					Detien
		Formation	Lithe	biogy	Stain	Cu	ıt	Residue	Fluo	Fluor.		Cut Fluor.		due	Raung
3300.00m	3310.00m				nil	nil		nil	dull occ mod br yellowis white	dull occ mod bright yellowish white		slow diffusing dull yellowish		nitish	weak tending fair
Gas															
Depth Range	Gas Type	Total Gas (%)	C1 (ppm)	C2 (ppm)	C3 (ppm)	iC4 (ppm)	nC4 (ppm	C5 (ppm)	C1/C2 (ppm)	C1/ (pp	′C3 m)	F1* (ppr	m) F2	2* (ppm)	F3* (ppm)
3286.00 - 3293.00	Background	0.80	5263	522	287	42	78	47	10.08	18.	18.34 111.98		3	120	2,065.53
Comment:	Comment:														
3290.00 -	Trip Gas	2.20	13860	1525	901	139	291	208	9.09	15.	38	66.63		430	5,015.29
Comment:		·						·	·						
3293.00 - 3313.00	Background	0.85	6088	581	325	47	87	51	10.48	18.	73	119.37	7	134	2,380.47
Comment:		·						·	·						
3298.00 -	Peak	5.00	42754	3424	1616	214	367	208	12.49	26.	46	205.55	5	581	14,078.08
Comment: As	sociated with	medium graine	ed quartz	sandst	one and 5%	coal									
3302.00 -	Peak	5.50	42754	3424	1616	214	367	208	12.49	26.	46	205.55	5	581	14,078.08
Comment: As	sociated with	Sandstone						·	·						
3302.50 -	Peak	4.50	35182	3746	2054	265	512	282	9.39	17.	13	124.76	6	777	15,980.85
Comment: Associated with medium -coarse grained sandstone with some oil shows.															
3307.50 -	Peak	5.00	35182	3746	2054	265	512	292	9.39	17.	13	120.49	9	777	15,433.56
Comment: As	sociated with	Carbonaceous	Siltston	е											
3313.00 - 3322.00	Background gas	1.00	6173	770	485	86	164	116	8.02	12.	73	53.22		250	2,704.74
Comment:															
F1*: C1 / C5 F2*: iC4 + nC4			F3*: (C2 + C3) / (C5 / (iC4 + nC4))												

				Survey						
MDRT	Incl.	Corr. Az	TVDBRT	'V' Sect	Dogleg	N/S	E/W	Tool Type		
(m)	(deg)	(deg)	(m)	(deg)	(deg/30m)	(m)	(m)			
3297.42	3.9	281.4	3118.94	916.1	1.1	-65.4	-913.9	MWD		
				06:00 Hrs Upc	late					
Time:		06:00 Hrs on 17 May 2006								
Depth:		3354 / 3175.5								
Prograce Sinc	Progress Since Midnight 22									

Progress Since Midnight:	32							
Drilling Status:	Drilling 311mm (12 1/4") hole at 3354m MDRT							
Formation:	Latrobe Group drilling below Reservoir Zone-4							
Lithology:	Interbedded Sandstone dominantly medium to coarse, Argillaceous Sandstone very fine to fine and matrix supported, Silty Claystone gradational to Siltstone and Carbonaceos Siltstone.							
ROP:	1.8 - 17 m/hr 6 m/hr average							
Gas:	Background 1.2% C1 6380 ppm, C2 852 ppm, C3 549 ppm, IC4 119 ppm, NC4 214 ppm, C5 188 ppm. Peak 3339.5m 2.4% C1 1677 ppm, C2 1721 ppm, C3 865 ppm, IC4 165 ppm, NC4 277 ppm, C5 203 ppm. Peak 3346m 2.4% C1 16699 ppm, C2 1814 ppm, C3 893 ppm, IC4 174 ppm, NC4 267 ppm, C5 212 ppm. Peak 3350m 2.1% C1 13508 ppm, C2 1657 ppm, C3 934 ppm, IC4 191 ppm, NC4 282 ppm, C5 230 ppm							
	Wellsite Geologist(s)							
	(Days) - Mike Woodmansee (Nights) - Stuart Duff							



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	Lith	ology Rep	oort		
Depth I	nterval	Main	Lithology		
Depth (mRT)	Depth Range	Lithology	%	Qualifier	Description
3300.0	3305.0	Sst	90		Sandstone, light olive grey overall, wh, clr-transl quartz grains, loose to friable, sub-angular to sub-rounded, moderately sorted to well sorted, elongated to slightly spherical, 10% siliceous clay, 90% siliceous sand, 15% fine grained, 65% medium grained, 20% coarse grained, trace of pyrite, 20% porosity, hydrocarbon show.
3305.0	3310.0	Clyst	40	carb	Claystone, dark brnish/gy, brnish/blk, soft to friable, sub-blocky to sub-fissile, 60% siliceous clay, 40% siliceous silt, 30% very fine grained, 50% fine grained, 20% medium grained, trace of pyrite.
3305.0	3310.0	Sst	60		Sandstone, light olive grey overall, wh, clr-transl quartz grainsellowish grey cemented aggregates. , loose to hard, sub-angular to sub-rounded, moderately sorted to well sorted, elongated to slightly spherical, 10% siliceous clay, 90% siliceous sand, 5% very fine grained, 25% fine grained, 50% medium grained, 20% coarse grained, trace of pyrite, 18% porosity, hydrocarbon show.
3310.0	3315.0	Clyst	80	slty	Claystone, dark brnish/gy, brnish/blk, soft to friable, sub-blocky to amorphous, 50% siliceous clay, 40% siliceous silt, 10% siliceous sand, 30% very fine grained, 50% fine grained, 20% medium grained, trace of pyrite.
3320.0	3325.0	Sst	70		Sandstone, clr-transl, rare It gy, loose to friable, angular to sub-rounded, well sorted, slightly elongated to slightly spherical, 5% siliceous clay, 95% siliceous sand, 43% medium grained, 55% coarse grained, 2% very coarse grained, trace of pyrite, trace of coal/lignite, 20% porosity.